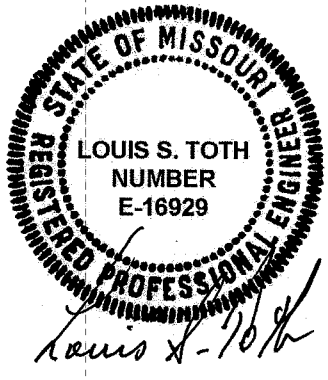
COST OF SERVICE ANALYSIS

for

CITY OF LEBANON

Lebanon, Missouri

APRIL 2011



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City of Lebanon
Lebanon, Missouri

Summary of 2011 Cost of Service Analysis

This analysis reviews the "cost-to-serve" associated with providing power to the various electric customer classes. The city has undergone several significant wholesale rate increases from Sho-Me Power and from the change in wholesale supplier to the Missouri Public Energy Pool. These changes were implemented through application of multiple retail rate increases by applying increases equally on a percentage basis to all rate classes. The Lebanon City Council and management deemed it necessary to conduct a true "cost-to-serve" to properly align the appropriate retail rates across the different customer classes following the wholesale changes. The purpose of this rate increase is to recover projected wholesale power costs from Missouri Public Energy Pool and to provide level operating margins across the rate classes based on the cost of service.

Proposed rates are designed to increase the City's annual revenue from electric sales by $594,590 representing a 2.5% average increase. The amount of the rate increase will vary for individual consumers depending on class of service and the usage level within each class.

Proposed rates include recovery of Missouri Public Utility Alliance projected wholesale power rates. Wholesale power costs are forecasted to increase by 6.73%.

A summary of existing and proposed rate charges are included on sheets 2 and 3. Individual rate scheduled are included in the back of this report.

A billing comparison showing existing and proposed charges at various usage levels for the rates changed is shown on sheets 4 through 9.

The development of the revised pro forma income statement, including the projection of the wholesale power cost expense, is shown on sheets 10 through 16.

A summary of margins for each rate class and an allocation of expenses to rate classes is shown on sheet 17 and 18.

The allocation factors are shown on sheets 19 through 21.

The load data for the test period is shown on sheets 22 through 32.

CITY OF LEBANON, MISSOURI
Lebanon, Missouri

ELECTRIC RATES

Rate subject to power cost adjustments

Existing Rates			Proposed Rates		
Residential			**Residential**		
First 15 kWh	@ $0.5650	/ kWh	First 15 kWh	@ $0.5951	/ kWh
Next 85 kWh	@ $0.1580	/ kWh	Next 85 kWh	@ $0.1667	/ kWh
Next 150 kWh	@ $0.0950	/ kWh	Next 150 kWh	@ $0.1001	/ kWh
Next 750 kWh	@ $0.0820	/ kWh	Next 750 kWh	@ $0.0864	/ kWh
Next 1000	@ $0.0730	/ kWh	Next 1000	@ $0.0770	/ kWh
Excess Summer kWh	@ $0.0730	/ kWh	Excess Summer kWh	@ $0.0770	/ kWh
Excess Winter kWh	@ $0.0610	/ kWh	Excess Winter kWh	@ $0.0642	/ kWh
Minimum Bill $8.41 (*May-Sept.) (**Oct.-Apr.)			Minimum Bill $8.41 (*May-Sept.) (**Oct.-Apr.)		
Small Commercial			**Small Commercial (under 50 kW)**		
First 20 kWh	@ $0.565	/ kWh	First 20 kWh	@ $0.565	/ kWh
Next 80 kWh	@ $0.158	/ kWh	Next 80 kWh	@ $0.158	/ kWh
Next 150 kWh	@ $0.095	/ kWh	Next 150 kWh	@ $0.095	/ kWh
Excess kWh	@ $0.087	/ kWh	Excess kWh	@ $0.087	/ kWh
Minimum Bill $10.09			Minimum Bill $10.09		
Small Commercial Electric Heat			**Small Commercial Electric Heat**		
(Oct. - Apr.)			(Oct. - Apr.)		
First 100 kWh	@ $0.452	**	First 100 kWh	@ $0.452	**
Excess kWh	@ $0.075	**	Excess kWh	@ $0.075	**
Minimum Bill $40.37	(** Oct. - Apr.)		Minimum Bill $40.37	(** Oct. - Apr.)	
Large Commercial			**Large Commercial (over 50 kW)**		
All kW Demand	@ $7.93	/ kW	All kW Demand	@ $8.12	/ kW
First 200 kWh	@ $0.075	/ kWh	First 200 kWh	@ $0.077	/ kWh
Next 200 kWh	@ $0.067	/ kWh	Next 200 kWh	@ $0.069	/ kWh
Excess kWh	@ $0.059	/ kWh	Excess kWh	@ $0.060	/ kWh
Large Commercial Electric Heat (October - April)			**Large Commercial Electric Heat (October - April)**		
All kW Demand	@ $5.72	/ kW	All kW Demand	@ $5.86	/ kW
First 200 kWh	@ $0.068	/ kWh	First 200 kWh	@ $0.070	/ kWh
Next 200 kWh	@ $0.061	/ kWh	Next 200 kWh	@ $0.062	/ kWh
Excess kWh	@ $0.057	/ kWh	Excess kWh	@ $0.058	/ kWh

CITY OF LEBANON, MISSOURI
Lebanon, Missouri

ELECTRIC RATES

Rate subject to power cost adjustments

Existing Rates			Proposed Rates		
Industrial			**Industrial**		
kW Demand:			kW Demand:		
First 100 kW	@ $9.79	/ kW	First 100 kW	@ $9.99	/ kW
Next 300 kW	@ $8.38	/ kW	Next 300 kW	@ $8.55	/ kW
Excess kW	@ $7.16	/ kW	Excess kW	@ $7.31	/ kW
Energy:			Energy:		
First 400 kWh/kW	@ $0.065	/ kWh	First 400 kWh/kW	@ $0.066	/ kWh
Excess kWh	@ $0.059	/ kWh	Excess kWh	@ $0.061	/ kWh
Special Energy Charge:			Special Energy Charge:		
First 400 kWh/kW	@ $0.06305	/ kWh	First 400 kWh/kW	@ $0.064	/ kWh
Excess kWh	@ $0.05723	/ kWh	Excess kWh	@ $0.058	/ kWh
Industrial Electric Heat (October - April)			**Industrial Electric Heat (October - April)**		
kW Demand:	@ $5.72	/ kW	kW Demand:	@ $5.85	/ kW
Energy:			Energy:		
First 400 kWh/kW	@ $0.065	/ kWh	First 400 kWh/kW	@ $0.066	/ kWh
Excess kWh	@ $0.059	/ kWh	Excess kWh	@ $0.059	/ kWh
Industrial High Load Factor			**Industrial High Load Factor**		
kW Demand:			kW Demand:		
First 400 kW	@ $8.75	/ kW	First 400 kW	@ $8.75	/ kW
Excess kW	@ $7.08	/ kW	Excess kW	@ $7.08	/ kW
Energy Part 1:			Energy Part 1:		
First 400 kWh/kW	@ $0.065	/ kWh	First 400 kWh/kW	@ $0.065	/ kWh
Excess kWh/kW	@ $0.060	/ kWh	Excess kWh/kW	@ $0.060	/ kWh
Part 2 (Over 1,500,000kWh)			Part 2 (Over 1,500,000kWh)		
Excess of 1,500,000	@ $0.065	/ kWh	Excess of 1,500,000	@ $0.065	/ kWh
Up to 3,600,000	@ $0.0510	/ kWh	Up to 3,600,000	@ $0.0510	/ kWh
Over 3,600,000	@ $0.0440	/ kWh	Over 3,600,000	@ $0.0440	/ kWh

City of Lebanon
Lebanon, Missouri

Billing Comparison

Summer Rate - Residential Service

kWh	Existing Rates	Proposed Rates	Rate Change Amount	Rate Change Percent
15	$ 8.48	$ 8.93	$ 0.45	5.3%
100	$ 21.91	$ 23.10	$ 1.19	5.4%
250	$ 36.16	$ 38.11	$ 1.96	5.4%
500	$ 56.66	$ 59.71	$ 3.06	5.4%
750	$ 77.16	$ 81.31	$ 4.16	5.4%
1,000	$ 97.66	$ 102.91	$ 5.26	5.4%
1,500	$ 134.16	$ 141.41	$ 7.26	5.4%
2,000	$ 170.66	$ 179.91	$ 9.26	5.4%
3,000	$ 243.66	$ 256.91	$ 13.26	5.4%
4,000	$ 316.66	$ 333.91	$ 17.26	5.4%

		Existing Rate	Proposed Rate
First 15 kWh	@	$ 0.565	$ 0.5951
Next 85 kWh	@	$ 0.158	$ 0.1667
Next 150 kWh	@	$ 0.095	$ 0.1001
Next 750 kWh	@	$ 0.082	$ 0.0864
Excess kWh	@	$ 0.073	$ 0.0770
Minimum Bill		$ 8.41	$ 8.41

City of Lebanon
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Billing Comparison

Winter Rate - Residential Service

kWh	Existing Rates	Proposed Rates	Rate Change Amount	Rate Change Percent
15	$ 8.48	$ 8.93	$ 0.45	5.3%
100	$ 21.91	$ 23.10	$ 1.19	5.4%
250	$ 36.16	$ 38.11	$ 1.96	5.4%
500	$ 56.66	$ 59.71	$ 3.06	5.4%
750	$ 77.16	$ 81.31	$ 4.16	5.4%
1,000	$ 97.66	$ 102.91	$ 5.26	5.4%
1,500	$ 134.16	$ 141.41	$ 7.26	5.4%
2,000	$ 170.66	$ 179.91	$ 9.26	5.4%
3,000	$ 231.66	$ 244.11	$ 12.46	5.4%
4,000	$ 292.66	$ 308.31	$ 15.66	5.3%

		Existing Rate	Proposed Rate
First 15 kWh	@	$ 0.565	$ 0.5951
Next 85 kWh	@	$ 0.158	$ 0.1667
Next 150 kWh	@	$ 0.095	$ 0.1001
Next 750 kWh	@	$ 0.082	$ 0.0864
Next 1,000 kW	@	$ 0.073	$ 0.0770
Excess kWh	@	$ 0.061	$ 0.0642
Minimum Bill		$ 8.41	$ 8.41

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Billing Comparison

Large Commercial

kW Demand	kWh	Existing Rates	Proposed Rates	Rate Change Amount	Rate Change Percent
kW @ 50 kW					
30% Load Fac	10,950	$ 1,210.15	$ 1,241.55	$ 31.40	2.6%
50% Load Fac	18,250	$ 1,699.25	$ 1,745.25	$ 46.00	2.7%
kW @ 75 kW					
30% Load Fac	16,425	$ 1,815.23	$ 1,862.33	$ 47.10	2.6%
50% Load Fac	27,375	$ 2,548.88	$ 2,617.88	$ 69.00	2.7%
kW @ 100 kW					
30% Load Fac	21,900	$ 2,420.30	$ 2,483.10	$ 62.80	2.6%
50% Load Fac	36,500	$ 3,398.50	$ 3,490.50	$ 92.00	2.7%

		Existing Rate	Proposed Rate
kW Demand	@	$ 7.93	$ 8.12
First 200 kWh	@	$ 0.075	$ 0.077
Next 200 kWh	@	$ 0.067	$ 0.069
In Excess	@	$ 0.059	$ 0.060

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Billing Comparison

Large Commercial Electric Heat

kW Demand	kWh	Existing Rates	Proposed Rates	Rate Change Amount	Rate Change Percent
kW @ 50 kW					
30% Load Fac	10,950	$ 1,023.95	$ 1,051.90	$ 27.95	2.7%
50% Load Fac	18,250	$ 1,469.25	$ 1,504.50	$ 35.25	2.4%
kW @ 75 kW					
30% Load Fac	16,425	$ 1,535.93	$ 1,577.85	$ 41.93	2.7%
50% Load Fac	27,375	$ 2,203.88	$ 2,256.75	$ 52.88	2.4%
kW @ 100 kW					
30% Load Fac	21,900	$ 2,047.90	$ 2,103.80	$ 55.90	2.7%
50% Load Fac	36,500	$ 2,938.50	$ 3,009.00	$ 70.50	2.4%

		Existing Rate	Proposed Rate
kW Demand	@	$ 5.72	$ 5.86
First 200 kWh	@	$ 0.068	$ 0.070
Next 200 kWh	@	$ 0.061	$ 0.062
In Excess	@	$ 0.057	$ 0.058

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Billing Comparison

Industrial Service

kW Demand	kWh	Existing Rates	Proposed Rates	Rate Change Amount	Rate Change Percent
kW @ 100 kW					
30% Load Fac	21,900	$ 2,402.50	$ 2,444.40	$ 41.90	1.7%
50% Load Fac	36,500	$ 3,351.50	$ 3,408.00	$ 56.50	1.7%
kW @ 150 kW					
30% Load Fac	32,850	$ 3,533.25	$ 3,594.60	$ 61.35	1.7%
50% Load Fac	54,750	$ 4,956.75	$ 5,040.00	$ 83.25	1.7%
kW @ 200 kW					
30% Load Fac	43,800	$ 4,664.00	$ 4,744.80	$ 80.80	1.7%
50% Load Fac	73,000	$ 6,562.00	$ 6,672.00	$ 110.00	1.7%

		Existing Rate	Proposed Rate
First 100 kW	@	$ 9.79	$ 9.99
Next 300 kW	@	$ 8.38	$ 8.55
In Excess	@	$ 7.16	$ 7.31
First 400 kWh	@	$ 0.065	$ 0.066
In Excess	@	$ 0.059	$ 0.061

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Billing Comparison

Industrial Service Electric Heat

kW Demand	kWh		Existing Rates	Proposed Rates	Rate Change Amount	Rate Change Percent
kW @	**100**	**kW**				
30% Load Fac	21,900		$ 1,995.50	$ 2,030.40	$ 34.90	1.7%
50% Load Fac	36,500		$ 2,944.50	$ 2,994.00	$ 49.50	1.7%
kW @	**150**	**kW**				
30% Load Fac	32,850		$ 2,993.25	$ 3,045.60	$ 52.35	1.7%
50% Load Fac	54,750		$ 4,416.75	$ 4,491.00	$ 74.25	1.7%
kW @	**200**	**kW**				
30% Load Fac	43,800		$ 3,991.00	$ 4,060.80	$ 69.80	1.7%
50% Load Fac	73,000		$ 5,889.00	$ 5,988.00	$ 99.00	1.7%

		Existing Rate	Proposed Rate
Demand	@	$ 5.72	$ 5.85
First 400 kWh	@	$ 0.065	$ 0.066
In Excess	@	$ 0.059	$ 0.059

City of Lebanon
Lebanon, Missouri

INCOME STATEMENT SUMMARY

Item	Test Year 10/31/2010	Adjustment (1)	Test Year Adjusted	Rate Change	Pro Forma Income
Revenue					
Revenue from Sales	$ 23,016,940	$ 850,402	$ 23,867,342	$ 594,590	$ 24,461,932
Other Revenue	$ 411,915	$ 180,336	$ 592,252	$ -	$ 592,252
Investment Income	$ 126,426	$ 23,574	$ 150,000	$ -	$ 150,000
Total Revenue	$ 23,555,281	$ 1,054,313	$ 24,609,594	$ 594,590	$ 25,204,184
Expenses					
Wholesale Power	$ 18,258,378	$ 1,228,414	$19,486,792	$ -	$ 19,486,792
Material Equipment Purchases and Testing	$ 514,969	$ 348,031	$ 863,000	$ -	$ 863,000
Salary and Related Training	$ 1,224,883	$ 67,895	$ 1,292,778	$ -	$ 1,292,778
SCADA	$ 10,200	$ 5,100	$ 15,300	$ -	$ 15,300
MOPEP Membership	$ 229,167	$ -	$ 229,167	$ -	$ 229,167
Miscellaneous	$ 72,114	$ 45,636	$ 117,750	$ -	$ 117,750
Franchise Tax	$ 1,133,509	$ 73,991	$ 1,207,500	$ -	$ 1,207,500
Street Lights	$ 26,035	$ 118,965	$ 145,000	$ -	$ 145,000
Utilities	$ 27,609	$ 29,891	$ 57,500	$ -	$ 57,500
Vehicle Fuel	$ 31,556	$ (1,556)	$ 30,000	$ -	$ 30,000
Insurance	$ 50,743	$ 34,757	$ 85,500	$ -	$ 85,500
Total Expenses	$ 21,579,164	$ 1,951,123	$ 23,530,287	$ -	$ 23,530,287
Transfers to City and Funds					
Trans to Admin	$ -	$ -	$ -	$ -	$ -
Trans to Elec Cops SK	$ 776,136	$ -	$ 776,136	$ -	$ 776,136
Transfer to W/WW Constr	$ 57,876	$ 71,424	$ 129,300	$ -	$ 129,300
Transfer to Public Works	$ -	$ -	$ -	$ -	$ -
Trans to Economic Dev	$ 230,168	$ 11,332	$ 241,500	$ -	$ 241,500
Trans to Elec Cops	$ -	$ -	$ -	$ -	$ -
Trans to HR (30-35)	$ 10,342	$ 7,851	$ 18,192	$ -	$ 18,192
Trans to Garage (11)	$ 16,598	$ 11,740	$ 28,338	$ -	$ 28,338
Trans to PW Admin (18-00)	$ 38,207	$ 19,369	$ 57,576	$ -	$ 57,576
Trans to PW Building (18-10)	$ 21,467	$ 14,481	$ 35,948	$ -	$ 35,948
Trans to Tech-Eng/Surv (12-05)	$ 343	$ 9,758	$ 10,101	$ -	$ 10,101
Trans to Tech-Mtr Rdr (12-35)	$ 74,069	$ 985	$ 75,054	$ -	$ 75,054
Trans to Tech- IT (12-15)	$ 19,033	$ 2,953	$ 21,986	$ -	$ 21,986
Trans to Tech Mapping (12-25)	$ 741	$ 13,320	$ 14,061	$ -	$ 14,061
Trans to Tech - Admin (12-00)	$ -	$ 9,233	$ 9,233	$ -	$ 9,233
Trans to Purchasing (14)	$ 22,102	$ 23,911	$ 46,013	$ -	$ 46,013
Trans to City Clerk (30-35)	$ 715	$ 100	$ 815	$ -	$ 815
Trans to Receptionist (30-55)	$ 4,680	$ (2,164)	$ 2,516	$ -	$ 2,516
Trans to Accts Payable (30-65)	$ 19,982	$ 4,203	$ 24,185	$ -	$ 24,185
Trans to Budget (30-75)	$ 817	$ 685	$ 1,501	$ -	$ 1,501
Trans to Util/Cash Coll (30-85)	$ 53,166	$ 62,124	$ 115,290	$ -	$ 115,290
Trans to Comm Dev (35-00)	$ 16,007	$ 13,718	$ 29,725	$ -	$ 29,725
Trans to Water Op (87)	$ 10,347	$ (10,347)	$ -	$ -	$ -
Trans to B&G (09-00)	$ 69	$ 4,623	$ 4,692	$ -	$ 4,692
Unappropriate Funds	$ -	$ -	$ -	$ -	$ -
Total Transfers	$ 1,372,866	$ 269,298	$ 1,642,164	$ -	$ 1,642,164
Net Revenue plus Investment Income Less Outflows	$ 603,251	$ (1,166,108)	$ (562,857)	$ 594,590	$ 31,732
				Percent Increase =	2.5%
	Average Unit Increase in Net System Revenue @		278,211,079 kWh		$ 0.0021

(1) Adjustments per 10-11 Budget except for Forecast Revenue and Wholesale Power.

City of Lebanon
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Revenues		**10/31/2010 YTD Actual**		**2010-2011 Budget**
Fund Balance	$	-	$	-
Telephone Pole Agreement	$	-	$	15,000
Turn on Fees	$	22,400	$	22,500
Cable Pole Agreement	$	-	$	17,250
Billing Misc	$	-	$	-
Customer Billing	$	23,016,940	$	24,150,000
Penalties	$	249,847	$	262,500
Investment Income	$	126,426	$	150,000
Meter Base Sales	$	36,958	$	30,000
Meter Installments	$	46,725	$	40,002
Miscellaneous	$	37,725	$	195,000
Sales Tax	$	-	$	-
Trans from Bldg & grounds	$	-	$	-
Trans from Fiber Op	$	10,000	$	10,000
Trans from Cap Improv	$	7,260	$	-
Trans from Compliance	$	1,000	$	-
Discount earned	$	-	$	-
Total Electrical Operating	**$**	**23,555,281**	**$**	**24,892,252**

Expenditures

Administrative Expense	$	77	$	-
Office Supplies	$	31	$	2,500
Tree Trimming Supplies	$	3,118	$	6,000
Postage	$	1,806	$	3,750
Building Remodeling	$	-	$	-
Building Maintenance	$	-	$	-
Collection Fees	$	739	$	-
Consultants Services	$	22,648	$	15,000
Damage Claims	$	785	$	3,000
Easements	$	180	$	3,500
Energy Conservation	$	8,779	$	15,000
Equipment Purchase (tools)	$	13,056	$	25,000
Equipment Purchase (safety)	$	8,491	$	10,000
Equipment Maintenance	$	28,244	$	40,000
Equipment Purchases	$	194,071	$	200,000
Equipment Testing	$	3,808	$	6,000
Fiber optics Consulting	$	-	$	-
Fiber Optics Materials	$	-	$	-
Fiber Optic Splicing	$	-	$	-
Franchise Tax	$	1,133,509		1,207,500
Sales Tax	$	-	$	-
Meters	$	22,121	$	30,000
Meter Bases	$	45,707	$	45,000
Street Lights	$	18,978	$	135,000

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Street Light - Maint	$ 6,349	$ 10,000
Miscellaneous	$ 2,187	$ 8,000
Short / Long	$ 128	$ -
Open Stores Stock	$ -	$ 3,000
Overhead Materials	$ 41,502	$ 155,000
Overpayment of Final Bill	$ -	$ -
Uniforms	$ 7,319	$ 9,000
Salaries	$ 694,824	$ 760,228
Salaries OT	$ 9,024	$ 74,507
PT Salaries	$ 10,063	$ -
Project Labor	$ 7,081	$ -
On Call	$ 80,782	$ -
On Call OT	$ 20,779	$ -
Employee Benefits	$ 323,214	$ 358,936
Payroll Tax Expense	$ 58,069	$ 63,857

	10/31/2010 YTD Actual	**2010-2011 Budget**
Retirement Expense	$ 7,832	$ 12,750
SCADA Materials	$ 10,200	$ 15,300
SCADA Engineering	$ -	$ -
Training	$ 13,216	$ 22,500
Travel Expense	$ 5,241	$ 6,000
Dues/Books	$ 14,566	$ 15,000
Legal Service	$ 7,963	$ 15,000
MOPEP Membership	$ 229,167	$ 229,167
Street Lights	$ 709	$ -
Storm Damage	$ -	$ -
Storm Sirens	$ 1,101	$ 5,000
Sub Materials	$ 23,220	$ 30,000
Contract Projects	$ 1,980	$ 30,000
Transformers	$ 98,839	$ 200,000
Underground Materials	$ 29,374	$ 100,000
Utilities - Traffic Signal	$ 22,193	$ 30,000
Utilities	$ 43	$ 22,500
Utilities - Cell Phone	$ 5,374	$ 5,000
Vehicle Fuel	$ 31,556	$ 30,000
Vehicle Insurance	$ 22,386	$ 34,500
Building Insurance	$ 6,838	$ 10,500
Equipment Insurance	$ 1,288	$ 3,000
Company Insurance	$ 20,231	$ 37,500
Wholesale Power	$ 18,258,378	$ 18,605,706
Trans to Admin (30)	$ -	$ -
Trans to Elec Cops SK (84)	$ 776,136	$ 776,136
Transfer to W/WW Constr (89)	$ 57,876	$ 129,300
Transfer to Public Works (93)	$ -	$ -
Trans to Economic Dev (45)	$ 230,168	$ 241,500
Trans to Elec Cops (81)	$ -	$ -
Trans to HR (30-35)	$ 10,342	$ 18,192

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Trans to Garage (11)	$	16,598	$	28,338
Trans to PW Admin (18-00)	$	38,207	$	57,576
Trans to PW Building (18-10)	$	21,467	$	35,948
Trans to Tech-Eng/Surv (12-05)	$	343	$	10,101
Trans to Tech-Mtr Rdr (12-35)	$	74,069	$	75,054
Trans to Tech- IT (12-15)	$	19,033	$	21,986
Trans to Tech Mapping (12-25)	$	741	$	14,061
Trans to Tech - Admin (12-00)	$	-	$	9,233
Trans to Purchasing (14)	$	22,102	$	46,013
Trans to City Clerk (30-35)	$	715	$	815
Trans to Receptionist (30-55)	$	4,680	$	2,516
Trans to Accts Payable (30-65)	$	19,982	$	24,185
Trans to Budget (30-75)	$	817	$	1,501
Trans to Util/Cash Coll (30-85)	$	53,166	$	115,290
Trans to Comm Dev (35-00)	$	16,007	$	29,725
Trans to Water Op (87)	$	10,347	$	-
Trans to B&G (09-00)	$	69	$	4,692
Inappropriate Funds	$	-	$	-
Total Expenditures	**$**	**22,952,030**	**$**	**24,291,365**

City of Lebanon
Lebanon, Missouri

TEST YEAR AND FORECAST YEAR
Wholesale Power Cost Data

	Aug-10 Test Year Totals	Forecast Year Totals	Forecast Basis (1)	
kWh Purchased				
Firm kWh	307,587,251	307,587,251		
Total kWh Purchased	307,587,251	307,587,251		
kW Billing Demand				
Sho-Me Base Demand	314,154.0	-		
Sho-Me Peak Demand	35,787.0	-		
MPUA Demand	337,000.0	702,000.0	58,500 kW/mo	*based on coincident peak set in summer months
Show-Me Coin Peak	630,862.0	630,862.0	52,572 kW/mo	*based on 12 month average
Wholesale Power Costs				
Demand:				
Sho-Me Base Demand	$1,828,376	$0	@	
Sho-Me Peak Demand	$152,095	$0	@	
MPUA Demand	$3,075,515	$8,735,688	@ $12.44400	
Total Demand	$5,055,986	$8,735,688		
Energy:				
Firm kWh Purchases	$12,522,491	$9,476,763	@ $0.03081	
Total kWh Purchased	$12,522,491	$9,476,763		
Wheeling:				
Wheeling Cost	$610,981	$1,274,341	@ $2.02000	
Primary Service Discount:	($106,812)	$0		
Other Charges				
MoPEP	$45,832	$0		*budgeted in 000-6005
Plum Point Coal Inv	$129,900	$0		
TOTAL POWER COSTS	$18,258,378	$19,486,792	106.73%	

(1) Average of MPUA billed demand and test year kWh usage. Used average unit charge for kWh and kW from April 2010-August 2010 MPUA bills.

307,587,251 Pro Forma kWh Purchased
307,587,251 Test Year kWh Purchased
0.000% Increase

City of Lebanon
Lebanon, Missouri

Purchased Power Cost - Sho-Me Power

Usage Month	Energy (kWh)	Coincidental Peak Demand	Base Load Billing Demand	Peak Load Billing Demand	Energy Cost	Base Load Demand Cost	Peak Load Demand Cost	Less Primary Service Discount	Wheeling Cost	Total Cost
Oct-09	20,735,468	39,992	52,824	5,875	$962,333.07	$307,435.68	$24,968.75	($17,960.16)		$1,276,777.34
Nov-09	20,417,607	44,655	52,824	5,875	$947,581.14	$307,435.68	$24,968.75	($17,960.16)		$1,262,025.41
Dec-09	28,519,521	62,333	52,824	5,875	$1,323,590.97	$307,435.68	$24,968.75	($17,960.16)		$1,638,035.24
Jan-10	31,188,201	67,952	51,894	6,054	$1,317,389.61	$302,023.08	$25,729.50	($17,643.96)		$1,627,498.23
Feb-10	27,193,182	60,985	51,894	6,054	$1,148,640.01	$302,023.08	$25,729.50	($17,643.96)		$1,458,748.63
Mar-10	24,299,604	52,479	51,894	6,054	$1,026,415.27	$302,023.08	$25,729.50	($17,643.96)		$1,336,523.89
Apr-10		38,456							$77,681.12	$77,681.12
May-10		48,070							$97,101.40	$97,101.40
Jun-10		54,546							$110,182.92	$110,182.92
Jul-10		55,491							$112,091.82	$112,091.82
Aug-10		58,363							$117,893.26	$117,893.26
Sep-10		47,540							$96,030.80	$96,030.80
	152,353,583	630,862	314,154	35,787	$6,725,950.07	$1,828,376.28	$152,094.75	($106,812.36)	$610,981.32	$9,210,590.06

	Apr '10 - Sept '10	Jan '10 - Mar '10	Oct '09 - Dec '09
Energy Cost		$0.04224	$0.04641
Base Load Demand Cost		$5.820	$5.820
Peak Load Demand Cost		$4.250	$4.250
Wheeling Charge	$2.020		

City of Lebanon
Lebanon, Missouri

Purchased Power Cost - MPUA

Usage Month	Energy (kWh)	Billing Demand	Energy Cost	Demand Cost	MoPEP Start Up Fee*	Plum Point Coal**	Total Cost	Bill Total	$/kWh	$/kW
Oct-09										
Nov-09										
Dec-09										
Jan-10										
Feb-10										
Mar-10										
Apr-10	21,622,607	55,300	$767,523.27	$486,232.94	$45,833.33		$1,299,589.54	$1,250,486.01	$0.03550	$8.79264
May-10	23,484,788	55,300	$844,568.68	$473,880.94	$45,833.33		$1,364,282.95	$1,432,298.39	$0.03596	$8.56928
Jun-10	28,057,754	54,000	$1,032,638.38	$487,421.93	$45,833.33		$1,565,893.64	$1,594,391.62	$0.03680	$9.02633
Jul-10	30,101,882	55,400	$1,135,066.17	$520,780.75	$45,833.33		$1,701,680.25	$1,662,541.36	$0.03771	$9.40037
Aug-10	30,748,537	58,500	$1,210,774.61	$516,348.42	$45,833.33	$64,950.16	$1,837,906.52	$1,804,643.15	$0.03938	$8.82647
Sep-10	21,218,100	58,500	$805,969.64	$590,850.00	$45,833.33	$64,950.16	$1,507,603.13	$1,532,595.51		
	155,233,668	337,000	$5,796,540.75	$3,075,514.98	$274,999.98	$129,900.32	$9,276,956.03	$9,276,956.04		
Average								***$9,047,789.39***	***$0.03707***	***$8.92302***

*12 equal payments starting April 2010
**2 equal payments

City of Lebanon

Summary of Margins as Percent of Revenue for Budget 2011

Rate	Residential	Small Commercial	Large Commercial	Industrial	Large Industrial High Load	Lighting	Total
kWh	87,218,951	23,103,930	25,072,088	76,957,160	65,525,680	333,270	277,877,809
Under YEAR END Existing Rates							
Revenue - Sales	$7,785,743	$2,218,502	$2,294,392	$6,487,620	$5,042,997	$38,088	$23,867,342
- Other [1]	$241,419	$69,083	$71,129	$202,099	$157,312	$1,211	$ 742,252
Total Revenue	$8,027,162	$2,287,585	$2,365,521	$6,689,719	$5,200,309	$39,299	$24,609,594
Operating Expenses	$8,448,284	$2,279,775	$2,421,843	$6,797,986	$5,192,318	$32,247	$25,172,452
Operating Margin	($421,122)	$7,810	($56,322)	($108,267)	$7,992	$7,052	($562,857)
Sales Revenue Per kWh	$0.0893	$0.0960	$0.0915	$0.0843	$0.0770	$0.1143	$0.0859
Margin as % of Revenue	-5.2%	0.3%	-2.4%	-1.6%	0.2%	17.9%	-2.3%

Rate	Residential	Small Commercial	Large Commercial	Industrial	Large Industrial High Load	Lighting	Total
kWh	87,218,951	23,103,930	25,072,088	76,957,160	65,525,680	333,270	277,877,809
Under Proposed Rates							
Revenue - Sales	$8,206,048	$2,218,502	$2,353,544	$6,602,752	$5,042,997	$38,088	$24,461,932
- Other [1]	$241,419	$69,083	$71,129	$202,099	$157,312	$1,211	$742,253
Total Revenue	$8,447,467	$2,287,585	$2,424,673	$6,804,851	$5,200,309	$39,299	$25,204,185
Operating Expenses	$8,448,284	$2,279,775	$2,421,843	$6,797,986	$5,192,318	$32,247	$25,172,452
Operating Margin	($817)	$7,810	$2,830	$6,866	$7,992	$7,052	$31,733
Sales Revenue Per kWh	$0.0941	$0.0960	$0.0939	$0.0858	$0.0770	$0.1143	$0.0880
Margin as % of Revenue	0.0%	0.3%	0.1%	0.1%	0.2%	17.9%	0.1%

Proposed Total Rate Change							
Rate Change	$420,305	$0	$59,152	$115,133	$0	$0	$594,590
% Change	5.4%	0.0%	2.6%	1.8%	0.0%	0.0%	2.5%
Unit Change	$0.0048	$0.0000	$0.0024	$0.0015	$0.0000	$0.0000	$0.0021

(1) Revenue - Other allocated 50% based on number of consumers and 50% based on revenue from sales

City of Lebanon

Allocation of Expenses to Rate Classes

Rate	Franchise Taxes (1)	Customer (2)	Investment Demand (3)	Wholesale Power Demand (4)	Wholesale Power Energy (5)	Total	Wholesale Power Per kWh	Total Per kWh
Residential	$392,739	$1,044,731	$940,769	$3,099,079	$2,970,965	$8,448,284	0.0696	0.0969
Small Commercial	$112,382	$211,107	$261,221	$908,115	$786,950	$2,279,775	0.0734	0.0987
Large Commercial	$115,715	$112,681	$292,007	$1,047,394	$854,046	$2,421,843	0.0758	0.0966
Industrial	$328,778	$68,053	$856,154	$2,923,633	$2,621,367	$6,797,986	0.0721	0.0883
Large Industrial High Load	$255,918	$7,683	$665,791	$2,030,864	$2,232,062	$5,192,318	0.0651	0.0792
Security Lighting	$1,968	$15,870	$2,093	$944	$11,372	$32,247	0.0370	0.0968
Total	$ 1,207,500	$1,460,125	$3,018,034	$10,010,029	$9,476,763	$ 25,172,451		

(1) Franchise taxes allocated based on Adjusted Revenue-Sales.
(2) Customer-related costs are allocated based on weighted number of consumers (Sheet 19)
(3) Wholesale Power Demand costs are allocated based on percent of Coincident Demand for August, 2010 (Sheet 21)
(4) Investment Demand charges are allocated per Average/Excess Demand (Sheet 21)
Demand Charges include MPUA demand charge and Show-Me Power wheeling charge.
(5) Energy Costs Allocated based on Adjusted kWh sales (Sheet 21)

Rate	kWh Sales	Percentage of Sales
Residential	87,218,951	31.350%
Small Commercial	23,103,930	8.304%
Large Commercial	25,072,088	9.012%
Industrial	76,957,160	27.661%
Large Industrial High Load	65,525,680	23.553%
Security Lighting	333,270	0.120%
Total	278,211,079	100.00%

City of Lebanon

Estimation of Customer-Related Expenses

Projected Expenses	$ 25,172,451
Franchise Tax	$ 1,207,500
Wholesale Power	$ 19,486,792
Substation Maint.	$ 863,000
Net Expenses	$3,615,159
Customer-related Ratio	40.3890% [1]
Customer-Related Expense	$1,460,126

Estimated Customer-Related Expenses by Rate Class

	No. of Consumers	Allocation Percent	Allocated Amount	Est. Cost/Month
Residential	5,711	72.337%	$1,044,731	$15.24
Small Commercial	1,154	14.617%	$211,107	$15.24
Large Commercial	616	7.802%	$112,681	$15.24
Industrial	372	4.712%	$68,053	$15.24
Large Industrial High Loads	42	0.532%	$7,683	$15.24
Subtotal	7,895	100.00%	$1,444,256	
Note: Security Lighting estimated at:			$15,870	
			$1,460,126	

[1] Customer-related Ratio based on Overhead Transformers as a percentage of number of Poles:

OH Transformers	1,994	
Poles	4,937	
Percentage	40.389%	OH transf/poles

City of Lebanon

Allocation of Customer-Related Costs to Rate Classes

Rate	No. of Cons.	Weighing Factor (1)	Weighted Customers	% Allocation
Residential	5,711	1.0	5,711	72.337%
Small Commercial	1,154	1.0	1,154	14.617%
Large Commercial	137	4.5	616	7.802%
Industrial	83	4.5	372	4.712%
Large Industrials High Loads	9	4.5	42	0.532%
Total	7,094		7,895	100.00%

Security Lighting (Estimated)

397	lights
$40.00	
$15,870.00	

City of Lebanon

Allocation Factor: Peak Month Demand Allocation

Rate	kW Demand	Load Factor	Coin. Factor	Loss Factor	Coin kW Demand	% of Total	% of Coin. Demand
System Coin. Peak					58,500		
Large Commercial	6,893	45%	80%	1.110	6,121	10.5%	10.5%
Industrial	19,241	59%	80%	1.110	17,086	29.2%	29.2%
Large Industrial High Load	13,366	68%	80%	1.110	11,869	20.3%	20.3%
Security Lighting	50	--	10%	1.110	6	0.0%	0.0%
Small User					23,419		

Small User	kWh						
Residential	7,813,494				18,111	31.0%	31.0%
Small Commercial	2,289,568				5,307	9.1%	9.1%
Total	10,103,062				23,419	100.0%	100.0%

Allocation Based on Average-Excess Demand

Rate	Annual kWh Sales	Coin Peak kW	Average Demand	Excess Demand	Ave-Excess Demand	% of Total	% of Net Sales*
Residential	87,218,951	18,111	9,957	8,279	18,235	31.17%	31.35%
Small Commercial	23,103,930	5,307	2,637	2,426	5,063	8.66%	8.30%
Large Commercial	25,072,088	6,121	2,862	2,798	5,660	9.68%	9.01%
Industrial	76,957,160	17,086	8,785	7,810	16,595	28.37%	27.66%
Large Industrial High Load	65,525,680	11,869	7,480	5,425	12,905	22.06%	23.55%
Security Lighting	333,270	6	38	3	41	0.07%	0.12%
Total	278,211,079	58,500	31,759	26,741	58,500	100.00%	100.0%

Note: Lighting demand based on 0.00179 kW/kWh = [(.100 kW x 4,761 lights)] x 1.25 ballast / 333,270 kWh

Loss Factor	278,211,079	kWh Sold
	307,587,251	kWh Purchased
	1.11	Loss Factor

Summary (2009-2010)

	Average No. of Consumers	Average Monthly Usage	kWh Sold	kW	Revenue	@Year End Rates	
Residential	5,711	1,273	87,218,951	-	$7,594,996	$7,785,743	32.5250%
Sm Commercial	1,154	1,669	23,103,930	316.09	$2,173,326	$2,218,502	9.3070%
Lg Commercial	137	15,260	25,072,088	89,796.48	$2,237,697	$2,294,392	9.5830%
Industrial	83	77,656	76,957,160	218,368.22	$6,358,011	$6,487,620	27.2280%
Lg Industrial High Load	9	590,321	65,525,680	142,882.84	$4,949,007	$5,042,997	21.1940%
Security Lighting	--	--	333,270	--	$38,088	$38,088	0.1630%
Total	7,094	686,179	278,211,079	451,363.63	$23,351,125	$23,867,342	100.0000%

Reference: City billing records (monthly)

CITY OF LEBANON
LEBANON, MO
DETAIL ANALYSIS OF RATES

Residential Service (Rates RES & WRS)

Test Year Revenue:

kWh	Block	Weighted Rate	Revenue
0-15	1,062,949	$0.5520	$586,748.02
16-100	5,212,385	$0.1543	$804,271.06
101-250	8,518,561	$0.0928	$790,522.43
251-1000	39,352,688	$0.0802	$3,156,085.56
1001-2000	18,264,528	$0.0713	$1,302,260.86
Excess	14,807,840	$0.0645	$955,108.02
	87,218,951		$7,594,995.95

Test Year Revenue at Year End Rates:

kWh	Block	Rate	Revenue
0-15	1,062,949	$0.565	$600,566.36
16-100	5,212,385	$0.158	$823,556.89
101-250	8,518,561	$0.095	$809,263.26
251-1000	39,352,688	$0.082	$3,226,920.40
1001-2000	18,264,528	$0.073	$1,333,310.56
Excess	14,807,840	$0.067	$992,125.26
	87,218,951		$7,785,742.72

Proposed Revenue:

kWh	Block	Rate	Revenue	
0-15	1,062,949	$0.5951	$632,561.13	
16-100	5,212,385	$0.1667	$868,904.64	
101-250	8,518,561	$0.1001	$852,707.92	
251-1000	39,352,688	$0.0864	$3,400,072.23	
1001-2000	18,264,528	$0.0770	$1,406,368.67	
Excess	14,807,840	$0.0706	$1,045,433.48	
	87,218,951		$8,206,048.07	$420,305

Small Commercial Service (Rates SE & TSE)

Test Year Revenue:

Nov-Dec

kWh	Block	Rate	Revenue
0-20	40,659	$0.487	$19,800.93
21-100	155,246	$0.136	$21,113.46
101-250	263,194	$0.088	$23,161.07
In Excess	2,952,585	$0.075	$221,443.88
Minimums and Adjustments	694		$1,802.81
	3,412,378		$287,322.15

Jan-Oct

kWh			
0-20	204,948	$0.565	$115,795.62
21-100	788,772	$0.158	$124,625.98
101-250	1,333,671	$0.095	$126,698.75
In Excess	16,850,911	$0.087	$1,466,029.26
Minimums and Adjustments	3,103		$12,396.25
	19,181,405		$1,845,545.85

Test Year Revenue at Year End Rates:

kWh	Block	Rate	Revenue
0-20	245,607	$0.565	$138,767.96
21-100	944,018	$0.158	$149,154.84
101-250	1,596,865	$0.095	$151,702.18
In Excess	19,803,496	$0.087	$1,722,904.15
Minimums	3,797		$14,199.06
	22,593,783		$2,176,728.19

Proposed Revenue:

kWh	Block	Rate	Revenue	
0-20	245,607	$0.565	$138,767.96	
21-100	944,018	$0.158	$149,154.84	
101-250	1,596,865	$0.095	$151,702.18	
In Excess	19,803,496	$0.087	$1,722,904.15	
Minimums	3,797		$14,199.06	
	22,593,783		$2,176,728.19	$0

Small Commercial Service With Electric Space Heat (Rate SEH)

Test Year Revenue:

	Block	Rate	Revenue
Nov-Dec			
First 100 kWh	2,500	$0.390	$975.00
In Excess	116,107	$0.065	$7,546.96
Jan-Oct			
First 100 kWh	6,500	$0.452	$2,938.00
In Excess	385,040	$0.075	$28,878.00
SubTotal			$40,337.96
Billing Adjustment			$120.15
Totals	510,147		$40,458.11

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
First 100 kWh	9,000	$0.452	$4,068.00
In excess	501,147	$0.075	$37,586.03
Billing Adjustment			$120.15
Total	510,147		$41,774.18

Proposed Revenue:

	Block	Rate	Revenue	
First 100 kWh	9,000	$0.452	$4,068.00	
In excess	501,147	$0.075	$37,586.03	
Billing Adjustment			$120.15	
Total	510,147		$41,774.18	$0

Large Commercial Service (Rates LE & TLE)

Test Year Revenue:

	Block	Rate	Revenue
kW	34,402.69	$7.930	$272,813.33
First 200 kWh/kW	6,420,336	$0.075	$481,525.20
Next 200 kWh/kW	3,251,122	$0.067	$217,825.17
In Excess	611,263	$0.059	$36,064.52
SubTotal			$1,008,228.22
Billing Adjustment			($115.94)
Total			$1,008,112.28

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
kW	34,402.69	$7.930	$272,813.33
First 200 kWh/kW	6,420,336	$0.075	$481,525.20
Next 200 kWh/kW	3,251,122	$0.067	$217,825.17
In Excess	611,263	$0.059	$36,064.52
			($115.94)
Total			$1,008,112.28

Proposed Revenue:

	Block	Rate	Revenue	
kW	34,402.69	$8.12	$279,349.84	
First 200 kWh/kW	6,420,336	$0.077	$494,365.87	
Next 200 kWh/kW	3,251,122	$0.069	$224,327.42	
In Excess	611,263	$0.060	$36,675.78	
			($115.94)	
Total			$1,034,602.97	$26,491

Large Commercial Service With Electric Heat (Rates TLH, DLH, & LEH)

Test Year Revenue:

	Block	Rate	Revenue
Nov-Dec			
kW	18,343.30	$4.930	$90,432.49
First 200 kWh/kW	3,299,306	$0.059	$194,659.04
Next 200 kWh/kW	1,196,064	$0.053	$63,391.40
In Excess	367,656	$0.049	$18,015.14
	4,863,026		
Jan-Oct			
kW	37,050.49	$5.720	$211,928.80
First 200 kWh/kW	6,817,341	$0.068	$463,579.19
Next 200 kWh/kW	2,538,501	$0.061	$154,848.56
In Excess	570,499	$0.057	$32,518.44
SubTotal	9,926,341		$1,229,373.07
Billing Adjustment			$211.74
Total			$1,229,584.81

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
kW	55,393.79	$5.720	$316,852.50
First 200 kWh/kW	10,116,647	$0.068	$687,931.98
Next 200 kWh/kW	3,734,565	$0.061	$227,808.48
In Excess	938,155	$0.057	$53,474.84
			$211.74
Total			$1,286,279.54

Proposed Revenue:

	Block	Rate	Revenue	
kW	55,393.79	$5.86	324,607.63	
First 200 kWh/kW	10,116,647	0.070	708,165.28	
Next 200 kWh/kW	3,734,565	0.062	231,543.04	
In Excess	938,155	0.058	54,412.99	
			$211.74	
			1,318,940.68	$32,661

Industrial Service (Rates DIE, IE, & TIE)

Test Year Revenue:

	Block	Rate	Revenue
Nov-Dec			
First 100 kW	-	$8.440	$0.00
Next 300 kW	-	$7.220	$0.00
In Excess	(1,680)	$6.170	($10,365.60)
First 400 kWh/kW	-	$0.056	$0.00
In Excess	-	$0.051	$0.00
Jan-Oct			
First 100 kW	39,873.32	$9.790	$390,359.80
Next 300 kW	27,368.80	$8.380	$229,350.54
In Excess	15,769.80	$7.160	$112,911.77
First 400 kWh/kW	26,090,280	$0.065	$1,695,868.20
In Excess	2,973,980	$0.059	$175,464.82
SubTotal			$2,593,589.53
Adjustment			$885.96
Total			$2,594,475.49

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
First 100 kW	39,873.32	$9.790	$390,359.80
Next 300 kW	27,368.80	$8.380	$229,350.54
In Excess	14,089.80	$7.160	$100,882.97
First 400 kWh/kW	26,090,280	$0.065	$1,695,868.20
In Excess	2,973,980	$0.059	$175,464.82
			$885.96
			$2,592,812.29

Proposed Revenue:

	Block	Rate	Revenue	
First 100 kW	39,873.32	$9.99	$398,334.47	
Next 300 kW	27,368.80	$8.55	$234,003.24	
In Excess	14,089.80	$7.31	$102,996.44	
First 400 kWh/kW	26,090,280	$0.066	$1,721,958.48	
In Excess	2,973,980	$0.061	$181,412.78	
			$885.96	
			$2,639,591.36	$46,779

Industrial Service With Electric Heat (Rates DEH, IEH and TEH)

Test Year Revenue:

	Block	Rate	Revenue
Nov-Dec			
kW	34,484.66	$4.930	$170,009.37
First 400 kWh/kW	8,319,900	$0.056	$465,914.40
In Excess	792,980	$0.049	$38,856.02
Jan-Oct			
kW	73,919.64	$5.720	$422,820.34
First 400 kWh/kW	23,661,180	$0.065	$1,537,975.40
In Excess	2,035,260	$0.057	$116,009.82
SubTotal			$2,751,585.35
Billing Adjustement			$1,530.28
Total			$2,753,115.63

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
kW	108,404.30	$5.720	$620,072.60
First 400 kWh/kW	31,981,060	$0.065	$2,078,768.90
In Excess	2,828,240	$0.057	$161,209.68
			$1,530.28
			$2,861,581.46

Proposed Revenue:

	Block	Rate	Revenue	
kW	108,404.30	$5.85	$634,165.16	
First 400 kWh/kW	31,981,060	$0.066	$2,110,749.96	
In Excess	2,828,240	$0.059	$166,866.16	
			$1,530.28	
			$2,913,311.56	$51,730

Industrial Service With Special Rate (Rate TI%)

Test Year Revenue:

	Block	Rate	Revenue
Nov-Dec			
First 100 kW	400	$8.44	$3,376.00
Next 300 kW	1,200	$7.22	$8,664.00
In Excess	2,888	$6.17	$17,818.96
First 400 kWh/kW	1,766,400	$0.0545	$96,268.80
In Excess	376,800	$0.0495	$18,651.60
Jan-Oct			
First 100 kW	2,000	$9.79	$19,580.00
Next 300 kW	6,000	$8.38	$50,280.00
In Excess	16,144	$7.16	$115,591.04
First 400 kWh/kW	9,290,400	$0.06305	$585,759.72
In Excess	1,650,000	$0.05723	$94,429.50
Total			$1,010,419.82

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
First 100 kW	2,400	$9.79	$23,496.00
Next 300 kW	7,200	$8.38	$60,336.00
In Excess	19,032	$7.16	$136,269.12
First 400 kWh/kW	11,056,800	$0.06305	$697,131.24
In Excess	2,026,800	$0.05723	$115,993.76
	13,083,600		$1,033,226.12

Proposed Revenue:

	Block	Rate	Revenue	
First 100 kW	2,400	$9.99	$23,976.00	
Next 300 kW	7,200	$8.55	$61,560.00	
In Excess	19,032	$7.31	$139,123.92	
First 400 kWh/kW	11,056,800	$0.064	$707,635.20	
In Excess	2,026,800	$0.058	$117,554.40	
	13,083,600		$1,049,849.52	$16,623

Large Industrial, High Load Factory Service Schedule Energy Charge Part I (Rates TCO, IEC, TEC, & COP)

Test Year Revenue:

	Block	Rate	Revenue
Nov-Dec			
First 400 kW	4,800.00	$7.540	$36,192.00
In Excess	4,179.60	$6.100	$25,495.56
First 400 kWh/kW	2,980,440	$0.056	$166,904.64
In Excess	476,640	$0.052	$24,785.28
Jan-Oct			
First 400 kW	32,187.00	$8.750	$281,636.25
In Excess	28,924.24	$7.080	$204,783.62
First 400 kWh/kW	22,314,976	$0.065	$1,450,473.44
In Excess	2,155,224	$0.060	$129,313.44
Total			$2,319,584.23

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
First 400 kW	36,987.00	$8.750	$323,636.25
In Excess	33,103.84	$7.080	$234,375.19
First 400 kWh/kW	25,295,416	$0.065	$1,644,202.04
In Excess	2,631,864	$0.060	$157,911.84
	27,927,280		$2,360,125.32
	27,927,280		

Proposed Revenue:

	Block	Rate	Revenue	
First 400 kW	36,987.00	$8.750	$323,636.25	
In Excess	33,103.84	$7.080	$234,375.19	
First 400 kWh/kW	25,295,416	$0.065	$1,644,202.04	
In Excess	2,631,864	$0.060	$157,911.84	
			$2,360,125.32	$0.00

Large Industrial, High Load Factory Service Schedule Energy Charge Part II (Rate TCP)

Test Year Revenue:

	Block	Rate	Revenue
Nov-Dec			
First 400 kW	800	$7.54	$6,032.00
In Excess	10,504	$6.10	$64,074.40
First 1,500,000 kWh	3,000,000	$0.056	$168,000.00
In Excess up to 3,600,000 kWh	2,169,600	$0.044	$95,462.40
In excess of 3,600,000 kWh	-	$0.038	$0.00
Jan-Oct			
First 400 kW	4000	$8.75	$35,000.00
In Excess	57488	$7.08	$407,015.04
First 1,500,000 kWh	15,000,000	$0.065	$975,000.00
In Excess up to 3,600,000 kWh	15,996,000	$0.051	$815,796.00
In excess of 3,600,000 kWh	1,432,800	$0.044	$63,043.20
Total			$2,629,423.04

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
First 400 kW	4,800	$8.75	$42,000.00
In Excess	67,992	$7.08	$481,383.36
First 1,500,000 kWh	18,000,000	$0.065	$1,170,000.00
In Excess up to 3,600,000 kWh	18,165,600	$0.051	$926,445.60
In excess of 3,600,000 kWh	1,432,800	$0.044	$63,043.20
			$2,682,872.16

Proposed Revenue:

	Block	Rate	Revenue	
First 400 kW	4,800	$8.75	$42,000.00	
In Excess	67,992	$7.08	$481,383.36	
First 1,500,000 kWh	18,000,000	$0.065	$1,170,000.00	
In Excess up to 3,600,000 kWh	18,165,600	$0.051	$926,445.60	
In excess of 3,600,000 kWh	1,432,800	$0.044	$63,043.20	
			$2,682,872.16	$0.00

Lighting (Rate VLR/VLC)

Test Year Revenue:

	Block	Rate	Revenue
100 HPS	4,761	$ 8.00	$ 38,088.00

Test Year Revenue at Year End Rates:

	Block	Rate	Revenue
100 HPS	4,761	$ 8.00	$ 38,088.00

Proposed Revenue:

	Block	Rate	Revenue	
100 HPS	4,761	$ 8.00	$ 38,088.00	$0.00
				$594.590

City of Lebanon, Missouri

Residential Service (Rates RES, WRS)

	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Total	
No. of Consumers														
E-Residential	1	2	1	2	2	2	5,607	5,716	5,700	5,715	5,709	1	28,458	200-RES
E-Winter Residential	5,718	5,739	5,628	5,763	5,680	5,709	104	0	0	0	44	5,688	40,073	200-WRS
Total	5,719	5,741	5,629	5,765	5,682	5,711	5,711	5,716	5,700	5,715	5,753	5,689	68,531	
kWh Sold														
E-Residential	662	1,184	1,830	2,520	2,439	2,164	4,167,489	5,385,341	6,462,042	7,813,494	6,962,371	(1,160)	30,800,376	
E-Winter Residential	5,871,694	7,347,009	11,980,162	12,036,643	8,207,317	6,160,769	21,228	(20)	(99)	0	11,329	4,782,543	56,418,575	
Total	5,872,356	7,348,193	11,981,992	12,039,163	8,209,756	6,162,933	4,188,717	5,385,321	6,461,943	7,813,494	6,973,700	4,781,383	87,218,951	
Revenue														
E-Residential	$62	$111	$158	$217	$223	$191	$421,512	$516,704	$598,836	$700,842	$637,011	($74)	$2,875,794	
E-Winter Residential	$475,267	$563,644	$959,007	$966,819	$710,119	$570,963	$3,152	($30)	($14)	$0	$1,473	$468,802	$4,719,202	
Total	$475,329	$563,755	$959,166	$967,036	$710,343	$571,153	$424,664	$516,674	$598,822	$700,842	$638,485	$468,728	$7,594,996	
Unit Revenue														
E-Residential	$0.0938	$0.0937	$0.0865	$0.0861	$0.0916	$0.0882	$0.1011	$0.0959	$0.0927	$0.0897	$0.0915	$0.0637	$0.0934	
E-Winter Residential	$0.0809	$0.0767	$0.0800	$0.0803	$0.0865	$0.0927	$0.1485	$1.5060	$0.0000	$0.0000	$0.1300	$0.0980	$0.0836	
Total	$0.0809	$0.0767	$0.0801	$0.0803	$0.0865	$0.0927	$0.1014	$0.0959	$0.0927	$0.0897	$0.0916	$0.0980	$0.0871	

City of Lebanon, Missouri

Small Commercial Service (Rates SE, SEH, TSE)

	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Total	
No. of Consumers														
E-Small Commercial	1,112	1,109	1,105	1,119	1,094	1,107	1,123	1,122	1,132	1,137	1,136	1,130	13,426	200-SE
E-Small Comm E/Heat	12	13	12	12	19	21	0	0	0	0	0	1	90	200-SHE
E-Small Comm 100%	27	28	28	28	27	27	27	28	28	29	27	27	331	200-TSE
Total	1,151	1,150	1,145	1,159	1,140	1,155	1,150	1,150	1,160	1,166	1,163	1,158	13,847	
kWh Sold														
E-Small Commercial	1,633,860	1,556,018	2,340,416	2,481,711	1,620,458	1,465,087	1,362,312	1,633,306	1,778,341	2,233,221	2,006,483	1,431,835	21,543,048	
E-Small Comm E/Heat	53,189	65,418	101,047	95,154	106,163	88,456	0	0	0	0	0	720	510,147	
E-Small Comm 100%	42,876	179,624	136,565	3,448,494	(3,086,564)	42,496	39,008	41,503	44,819	56,347	54,716	50,851	1,050,735	
Total	1,729,925	1,801,060	2,578,028	6,025,359	(1,359,943)	1,596,039	1,401,320	1,674,809	1,823,160	2,289,568	2,061,199	1,483,406	23,103,930	
kW Sold														
E-Small Commercial	-	17.69				3.20							20.89	200-SE
E-Small Comm E/Heat	295.20	-											295.20	200-SHE
E-Small Comm 100%	-	-											-	200-TSE
Total	295.20	17.69	-	-	-	3.20	-	-	-	-	-	-	316.09	

City of Lebanon, Missouri

Large Commercial Service (Rates LE, DLH, LEH, TLE, TLH)

	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Total	
No. of Consumers														
E-Large Commercial	0	0	1	1	13	12	117	116	116	116	116	0	608	200-LE
Large Comm E/Heat	1	2	1	1	0	0	0	0	0	0	0	0	5	200-DLH
E-Large Elec E/Heat	141	140	139	140	104	105	0	0	0	0	0	116	885	200-LEH
E-Large Comm 100%	0	0	0	0	1	1	11	11	11	11	11	0	57	200-TLE
E-Large E/Heat 100%	14	14	14	14	11	10	0	0	0	0	0	11	88	200-TLH
Total	156	156	155	156	129	128	128	127	127	127	127	127	1,643	
kWh Sold														
E-Large Commercial	0	0	2,680	280	228,120	179,730	1,274,697	1,457,978	1,598,880	1,909,449	1,694,787	0	8,346,601	200-LE
Large Comm E/Heat	46,720	39,440	60,560	58,000	0	0	0	0	0	0	0		204,720	200-DLH
E-Large Elec E/Heat	1,992,781	1,984,485	2,418,404	2,787,875	941,060	1,150,982	0	0	0	0	0	1,335,900	12,611,487	200-LEH
E-Large Comm 100%	0	0	0	0	79,600	186,000	301,240	298,600	332,310	375,350	363,020	0	1,936,120	200-TLE
E-Large E/Heat 100%	448,609	350,991	332,940	402,140	86,080	98,220	0	0	0	0	0	254,180	1,973,160	200-TLH
Total	2,488,110	2,374,916	2,814,584	3,248,295	1,334,860	1,614,932	1,575,937	1,756,578	1,931,190	2,284,799	2,057,807	1,590,080	25,072,088	
kW Sold														
E-Large Commercial	-	-	7.20	37.60	797.50	680.20	4,796.69	5,381.82	5,566.15	5,837.36	5,445.84	-	28,550.36	200-LE
Large Comm E/Heat	84.00	119.20	146.40	126.32	-	-	-	-	-	-	-	-	475.92	200-DLH
E-Large Elec E/Heat	6,948.02	7,978.16	8,260.34	8,678.78	4,569.61	4,563.95	30.00	-	-	-	-	5,590.99	46,619.85	200-LEH
E-Large Comm 100%	-	-	-	-	452.00	484.00	962.15	827.33	1,067.52	1,055.79	1,003.54	-	5,852.33	200-TLE
E-Large E/Heat 100%	1,652.62	1,561.30	1,549.23	4,308.05	(2,169.60)	454.78	-	-	-	-	-	941.64	8,298.02	200-TLH
Total	8,684.64	9,658.66	9,963.17	13,150.75	3,649.51	6,182.93	5,788.84	6,209.15	6,633.67	6,893.15	6,449.38	6,532.63	89,796.48	
Revenue														
E-Large Commercial	$0	$0	$248	$319	$22,581	$18,359	$130,235	$147,805	$158,830	$181,634	$164,453	$0	$824,465	
Large Comm E/Heat	$2,939	$2,821	$4,729	$4,408	$0	$0	$0	$0	$0	$0	$0	$0	$14,896	
E-Large Elec E/Heat	$146,014	$153,028	$205,043	$230,333	$89,771	$102,021	$252	$0	$0	$0	$0	$119,965	$1,046,427	
E-Large Comm 100%	$0	$0	$0	$0	$9,554	$17,075	$29,143	$27,242	$32,356	$34,872	$33,406	$0	$183,648	
E-Large E/Heat 100%	$33,762	$27,895	$30,672	$51,495	($6,759)	$9,099	$0	$0	$0	$0	$0	$22,097	$168,262	
Total	$182,715	$183,744	$240,692	$286,555	$115,147	$146,553	$159,630	$175,047	$191,186	$216,507	$197,859	$142,062	$2,237,697	
Unit Revenue														
E-Large Commercial	$0.0000	$0.0000	$0.0926	$1.1399	$0.0990	$0.1021	$0.1022	$0.1014	$0.0993	$0.0951	$0.0970	$0.0000	$0.0988	
Large Comm E/Heat	$0.0629	$0.0715	$0.0781	$0.0760	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0728	
E-Large Elec E/Heat	$0.0733	$0.0771	$0.0848	$0.0826	$0.0954	$0.0886	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0898	$0.0830	
E-Large Comm 100%	$0.0000	$0.0000	$0.0000	$0.0000	$0.1200	$0.0918	$0.0967	$0.0912	$0.0974	$0.0929	$0.0920	$0.0000	$0.0949	
E-Large E/Heat 100%	$0.0753	$0.0795	$0.0921	$0.1281	-$0.0785	$0.0926	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0869	$0.0853	
Total	$0.0734	$0.0774	$0.0855	$0.0882	$0.0863	$0.0907	$0.1013	$0.0997	$0.0990	$0.0948	$0.0962	$0.0893	$0.0893	

City of Lebanon, Missouri

Industrial Service (Rates DEH, DIE, IE, IEH, TEH, TI%, TIE)

	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Total	
No. of Consumers														
E-Ind E/Heat 25% Exe	2	2	2	2	3	3	-	-	-	-	-	3	17	200-DEH
E-Industrial 25%	-	-	-	-	-	-	3	3	3	3	3	-	15	200-DIE
E-Industrial	-	-	-	-	-	-	70	72	71	72	72	-	357	200-IE
E-Ind E/Heat	45	46	45	45	70	71	-	-	-	-	-	72	394	200-IEH
E-Ind E/Heat 100%	14	14	14	14	16	16	-	-	-	-	-	16	104	200-THE
Indust Cons% 100%	2	2	2	2	2	2	2	2	2	2	2	2	24	200-TI%
E-Industrial 100%	-	-	-	-	-	-	16	16	16	16	16	-	80	200-TIE
Total	63	64	63	63	91	92	91	93	92	93	93	93	991	
kWh Sold														
E-Ind E/Heat 25% Exe	390,200	384,500	342,400	327,100	379,600	394,140	-	-	-	-	-	445,580	2,663,520	200-DEH
E-Industrial 25%	-	-	-	-	-	-	410,000	413,280	453,560	572,360	460,200	-	2,309,400	200-DIE
E-Industrial	-	-	-	-	-	-	2,706,660	3,151,060	3,282,040	3,921,300	3,526,840	-	16,587,900	200-IE
E-Ind E/Heat	2,524,720	2,136,920	2,792,080	2,986,440	2,461,520	2,817,060	-	-	-	-	-	2,884,040	18,602,780	200-IEH
E-Ind E/Heat 100%	1,933,200	1,743,340	1,891,880	2,422,940	1,503,880	2,016,800	-	-	-	-	-	2,030,960	13,543,000	200-THE
Indust Cons% 100%	1,185,600	957,600	853,200	1,041,600	937,200	873,600	1,011,600	1,203,600	1,167,600	1,332,000	1,342,800	1,177,200	13,083,600	200-TI%
E-Industrial 100%	-	-	-	-	-	-	1,861,720	1,802,320	1,892,800	2,504,600	2,105,520	-	10,166,960	200-TIE
Total	6,033,720	5,222,360	5,879,560	6,778,080	5,282,200	6,101,600	5,989,980	6,570,260	6,796,000	8,330,260	7,435,360	6,537,780	76,957,160	
kW Sold														
E-Ind E/Heat 25% Exe	647.90	611.00	625.00	609.00	707.80	710.60	-	-	-	-	-	766.60	4,677.90	200-DEH
E-Industrial 25%	-	-	-	-	-	-	692.80	757.40	817.40	850.20	829.40	-	3,947.20	200-DIE
E-Industrial	-	-	-	-	-	-	7,789.00	8,907.00	8,669.60	8,881.72	9,591.80	-	43,839.12	200-IE
E-Ind E/Heat	8,819.84	11,144.92	3,879.40	9,357.60	7,053.96	8,256.00	-	-	-	-	-	8,649.40	57,161.12	200-IEH
E-Ind E/Heat 100%	6,653.00	6,608.00	59,292.40	(43,582.44)	4,582.32	5,853.20	-	-	-	-	-	7,158.80	46,565.28	200-THE
Indust Cons% 100%	2,316.00	2,172.00	2,184.00	2,172.00	2,256.00	2,172.00	2,376.00	2,544.00	2,592.00	2,616.00	2,808.00	2,424.00	28,632.00	200-TI%
E-Industrial 100%	-	(1,680.00)	-	-	-	-	6,923.60	7,173.20	7,212.40	6,893.20	7,023.20	-	33,545.60	200-TIE
Total	18,436.74	18,855.92	65,980.80	(31,443.84)	14,600.08	16,991.80	17,781.40	19,381.60	19,291.40	19,241.12	20,252.40	18,998.80	218,368.22	
Revenue														
E-Ind E/Heat 25% Exe	$24,128	$23,564	$25,092	$24,077	$27,846	$28,805	$0	$0	$0	$0	$0	$32,236	$185,747	200-DEH
E-Industrial 25%	$0	$0	$0	$0	$0	$0	$32,049	$32,946	$35,975	$43,345	$36,469	$0	$180,784	200-DIE
E-Industrial	$0	$0	$0	$0	$0	$0	$247,797	$286,772	$292,089	$333,630	$316,487	$0	$1,476,774	200-IE
E-Ind E/Heat	$181,755	$174,278	$204,185	$244,631	$199,582	$228,320	$0	$0	$0	$0	$0	$235,721	$1,468,472	200-IEH
E-Ind E/Heat 100%	$140,907	$130,147	$461,952	($93,431)	$123,751	$162,773	$0	$0	$0	$0	$0	$172,797	$1,098,897	200-THE
Indust Cons% 100%	$78,693	$66,086	$70,501	$81,337	$75,922	$71,485	$81,220	$94,096	$92,477	$102,309	$104,665	$91,628	$1,010,420	200-TI%
E-Industrial 100%	$0	($10,366)	$0	$0	$0	$0	$177,586	$175,475	$181,961	$217,954	$194,306	$0	$936,917	200-TIE
Total	$425,484	$383,710	$761,730	$256,614	$427,100	$491,383	$538,653	$589,290	$602,502	$697,238	$651,926	$532,382	$6,358,011	

City of Lebanon, Missouri

Large Industry, High Load Factor (Rates COP, TCO, TCP, IEC, TEC)

	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Total
No. of Consumers													
COP	0	0	0	0	2	2	2	2	2	2	2	2	16
TCO	0	0	0	0	3	3	3	2	2	2	2	2	19
TCP	1	1	1	1	1	1	1	1	1	1	1	1	12
IEC	3	3	3	3	3	3	3	3	3	3	3	3	36
TEC	3	3	3	3	2	2	2	2	2	2	2	2	28
Total	7	7	7	7	11	11	11	10	10	10	10	10	111
kWh Sold													
COP	0	0	0	0	585,600	674,800	616,400	552,000	585,200	692,800	642,400	564,000	4,913,200
TCO	0	0	0	0	639,900	660,300	589,500	731,700	534,300	846,600	789,000	708,300	5,499,600
TCP	3,218,400	1,951,200	2,678,400	2,606,400	2,138,400	3,866,400	3,571,200	4,327,200	4,017,600	3,621,600	3,132,000	2,469,600	37,598,400
IEC	1,002,960	869,160	1,027,680	1,122,480	787,200	913,560	944,880	1,086,840	1,095,480	1,233,480	1,096,800	1,076,880	12,257,400
TEC	876,720	708,240	947,160	895,560	193,560	249,840	228,000	198,000	186,600	250,800	266,640	255,960	5,257,080
Total	5,098,080	3,528,600	4,653,240	4,624,440	4,344,660	6,364,900	5,949,980	6,895,740	6,419,180	6,645,280	5,926,840	5,074,740	65,525,680
kW Demand													
COP	-	-	-	-	2,144.00	1,820.00	1,320.00	1,040.00	1,444.00	1,560.00	1,456.00	1,464.00	12,248.00
TCO	-	-	-	-	2,495.00	2,334.00	1,392.00	1,434.00	1,518.00	1,566.00	1,602.00	1,392.00	13,733.00
TCP	5,616.00	5,688.00	5,328.00	5,112.00	5,328.00	6,120.00	6,336.00	6,768.00	6,840.00	6,984.00	6,768.00	5,904.00	72,792.00
IEC	2,008.80	2,023.20	2,342.40	2,318.64	2,095.20	1,894.80	1,987.20	2,091.60	2,227.20	2,239.20	2,133.60	2,074.80	25,436.64
TEC	2,197.20	2,750.40	2,992.80	4,183.20	(500.40)	998.40	1,014.00	966.00	997.20	1,016.40	1,024.80	1,033.20	18,673.20
Total	9,822.00	10,461.60	10,663.20	11,613.84	11,561.80	13,167.20	12,049.20	12,299.60	13,026.40	13,365.60	12,984.40	11,868.00	142,882.84
Revenue													
COP	$0	$0	$0	$0	$54,580	$58,084	$50,748	$44,579	$49,598	$57,413	$53,400	$48,361	$416,762
TCO	$0	$0	$0	$0	$60,769	$60,971	$49,041	$58,612	$46,355	$66,995	$63,526	$56,763	$463,032
TCP	$194,443	$139,126	$195,989	$190,787	$168,449	$260,319	$248,658	$285,182	$272,070	$255,665	$229,317	$189,418	$2,629,423
IEC	$69,350	$62,104	$84,342	$90,076	$67,800	$74,022	$76,687	$86,017	$87,956	$96,345	$87,151	$85,456	$967,306
TEC	$63,757	$58,167	$84,758	$89,832	$10,375	$24,644	$23,335	$21,045	$20,525	$24,834	$25,923	$25,288	$472,485
Total	$327,550	$259,397	$365,089	$370,696	$361,972	$478,040	$448,469	$495,436	$476,503	$501,251	$459,318	$405,287	$4,949,007
Unit Revenue													
COP	$0.0000	$0.0000	$0.0000	$0.0000	$0.0932	$0.0861	$0.0823	$0.0808	$0.0848	$0.0829	$0.0831	$0.0857	$0.0000
TCO	$0.0000	$0.0000	$0.0000	$0.0000	$0.0950	$0.0923	$0.0832	$0.0801	$0.0868	$0.0791	$0.0805	$0.0801	$0.0000
TCP	$0.0604	$0.0713	$0.0732	$0.0732	$0.0788	$0.0673	$0.0696	$0.0659	$0.0677	$0.0706	$0.0732	$0.0767	$0.0699
IEC	$0.0691	$0.0715	$0.0821	$0.0802	$0.0861	$0.0810	$0.0812	$0.0791	$0.0803	$0.0781	$0.0795	$0.0794	$0.0789
TEC	$0.0727	$0.0821	$0.0895	$0.1003	$0.0536	$0.0986	$0.1023	$0.1063	$0.1100	$0.0990	$0.0972	$0.0988	$0.0899
Total	$0.0642	$0.0735	$0.0785	$0.0802	$0.0833	$0.0751	$0.0754	$0.0718	$0.0742	$0.0754	$0.0775	$0.0799	$0.0755

City of Lebanon, Missouri

Estimated Lighting

	Nov '09	Dec '09	Jan '10	Feb '10	Mar '10	Apr '10	May '10	Jun '10	Jul '10	Aug '10	Sep '10	Oct '10	Total
No. of Lights													
VLC/VLR	397	397	397	397	397	397	397	397	397	397	397	397	4,761
kWh	27,773	27,773	27,773	27,773	27,773	27,773	27,773	27,773	27,773	27,773	27,773	27,773	333,270
Revenue													
VLC/VLR	$3,174	$3,174	$3,174	$3,174	$3,174	$3,174	$3,174	$3,174	$3,174	$3,174	$3,174	$3,174	$38,088

Revenue Verification:

	Block	Rate	Revenue	kWh	kWh Assigned
100 HPS	4,761	$ 8.00	$ 38,088.00	70	333,270

Note: Per client treat all lights as 100 HPS lights.

(b) Rate RE – Residential service—Summer (May through September):

Net rate, in kilowatt hours	*Per kilowatt hour*
(1) First 15	$0.5951
(2) Next 85	$0.1667
(3) Next 150	$0.1001
(4) Next 750	$0.0864
(5) In excess	$0.0770

Net Minimum $8.41 per month.

Rate subject to power cost adjustment.

(c) Rate RE—Residential service—Winter (October through April):

Net rate, in kilowatt hours	*Per kilowatt hour*
(1) First 15	$0.5951
(2) Next 85	$0.1667
(3) Next 150	$0.1001
(4) Next 750	$0.0864
(5) Next 1000	$0.0770
(6) In excess	$0.0642

Net Minimum $8.41 per month.

Rate subject to power costs adjustment.

(d) *Payment.* The above rate and minimum apply only in case a bill is paid on or before ten (10) days after the date thereof. If not so paid, the gross rate, which is the net rate and minimum, plus ten (10) percent, then applies.

(e) *Conditions of service.*

(1) Voltage, phase and frequency of energy supplied under this section shall be as specified by the city.

(2) Service under this section shall be furnished for the sole use of the consumer and shall not be resold or sub-metered.

(3) Service shall be supplied through a single meter unless authorized by the city. At the request of the consumer separate meters may be retained, in which case each meter shall be billed as a separate consumer.

(4) Welding, x-ray, or other equipment characterized by severe or fluctuating demands, shall not be served under this section.

(5) All motor driven devices of one and one-half horsepower capacity or larger must be operated on a nominal voltage of two hundred eight (208) volts or higher.

(Ord. No. 1879, § 11A, 1-22-73; Ord. No. 1941, § 11A, 5-27-75; Ord. No. 1962, § 11A, 1-12-76; Ord. No. 2028, § 11A, 12-12-77; Ord. No. 2062, § 11A, 12-26-78; Ord. No. 2098, § 11A, 12-26-79; Ord. No. 3038, § 11A, 2-23-81; Ord. No. 3069, § 11A, 1-25-82; Ord. No. 3115, § 11A, 2-28-83; Ord. No. 3212, § 11A, 12-23-85; Ord. No. 3411, § 11A, 3-25-91; Ord. No. 3447, § 11A, 1-30-92; Ord. No. 3924, § 8, 5-10-99)

Sec. 26-126. Small commercial service schedules – Rate CE.

(a) *Availability.* The schedules contained in this section are available for service within the urban area of the city, or from a common low tension network serving that area, to commercial establishments, rooming houses, multiple-family dwellings, or for combined commercial and residential use for usage up to seven thousand five hundred (7500) kilowatt hours per month, or demand of fifty (50) kilowatts. When the consumer's usage exceeds fifty (50) kilowatts or seven thousand five hundred (7500) kilowatt hours during any one month, the city shall place the consumer on the applicable large power rate.

(b) *Rate CE1 – Small commercial service:*

Net rate, in kilowatt hours	*Per kilowatt hour*
(1) First 20	$0.565
(2) Next 80	$0.158
(3) Next 150	$0.095
(4) In excess	$0.087

Net Minimum $10.09 per month.

Rate subject to power cost adjustment.

(c) *Rate CE2*—Small commercial service with electric space heat. The following rate will be applicable to all small commercial users during the months of October through April with permanent connected approved space electric heating load of at least twenty (20) kilowatts and whose monthly kilowatt hour usage is at least seventy-five (75) percent of the kilowatt hours purchased during the previous July or August, whichever is greater.

Net rate, in kilowatt hours	*Per kilowatt hour*
a. First 100	$0.452
b. In Excess	$0.075

Net Minimum $40.37 per month.

Rate subject to power cost adjustment.

(d) *Determination of demand.* The consumer's demand will be determined by the maximum fifteen (15) minute measured demand, or the nearest even kilowatt equivalent of the sum of the following, omitting all heating and cooking devices:

(1) Eighty-five (85) percent of lighting load;

(2) Fifty (50) percent connected load of largest motor or appliance; and

(3) Twenty-five (25) percent connected load of next largest motor or appliance; and

(4) Ten (10) percent load of all other motors and appliances.

(e) *Payment.* The above rate and minimum shall apply in case a bill is paid on or before ten (10) days after the date thereof. If not so paid, the gross rate, which is the net rate and minimum, plus ten (10) percent then applies.

(f) *Conditions of service.*

(1) The voltage, phase and frequency of energy supplied under this section shall be as specified by the city.

(2) Service under this section is furnished for the sole use of the consumer, and there shall be no submetering or resale of service, unless otherwise authorized by the city.

(3) Service shall be supplied through a single meter unless otherwise authorized by the city. At the request of the consumer, separate meters may be retained, in which case each meter shall be considered a separate consumer. Polyphase service, metered separately, shall be considered a separate consumer.

(4) Where the consumer's use of welding or other equipment, characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve the consumers the monthly demand charge shall be two dollars ($2.00) per kilowatt hour of transformer capacity required to serve such a load.

(5) All motor driven devices of one and one-half horsepower capacity or larger must be operated on a nominal voltage of two hundred eight (208) volts or higher.

(Ord. No. 1879, § 11B, 1-22-73; Ord. No. 1941, § 11B, 5-27-75; Ord. No. 1962, § 11B, 1-12-76; Ord. No. 2028, § 11B, 12-12-77; Ord. No. 2062, § 11B, 12-26-78; Ord. No. 2098, § 11B, 12-26-79; Ord. No. 3038, § 11B, 2-23-81; Ord. No. 3069, § 11B, 1-25-82; Ord. No. 3115, § 11B, 2-28-83; Ord. No. 3411, § 11B, 3-25-91; Ord. No. 3447, § 11, 1-30-92; Ord. No. 3924, § 9, 5-10-99)

Sec. 26-127. Large commercial service schedules – Rate L1 and L2.

(a) *Availability.* The schedules contained in this section are available for service to any consumer on the lines of the city when the consumer estimated monthly demand is fifty (50) kilowatts or greater. The schedules are available for service within the urban area of the city, or from a common low tension network serving that area, to commercial establishments, rooming houses, multiple-family dwellings, or for combined commercial and residential use. The schedules are not applicable to seasonable service.

(b) *Rate L1 – Large commercial service:*

(1) *Net rate LD1 demand charge* Per kilowatt per month

Billing demand charge $8.12

(2) *Net rate LE1, energy charge, in kilowatt hours per kilowatt demand, Per kilowatt hour*

a. First 200 .....$0.077
b. Next 200 .....$0.067
c. In excess $0.060

Rate subject to power cost adjustment.

(c) Rate L2—Large commercial service with electric heat. This rate is offered to large commercial users during the months of October through April of each year with permanently connected electric space heating load of at least twenty (20) kilowatts and whose monthly kilowatt hour usage is at least seventy-five (75) percent of the kilowatt hours used during the previous July or August, whichever is greater.

(1) *Net rate LD2 demand charge* *Per kilowatt per month*

Billing demand charge $5.86

(1) *Net rate LE2, energy charge, in kilowatt hours, per kilowatt demand, Per kilowatt hour*

a. First 200 ..... $0.070
b. Next 200 ..... $0.062
c. In excess $0.058

Rate subject to power cost adjustment.

(d) *Net minimum*—Rate L1 and L2. The demand charge. No bill will be rendered for months in which no service is used, but the consumer is subject to an annual minimum bill of sixty-three dollars ($63.00) per kilowatt of the highest demand established during the year ending with the current month.

(e) *Payment.* The net rate applies only in case a bill is paid on or before ten (10) days after the date thereof. If not so paid, the gross rate, which is the above rate, plus ten (10) percent then applies.

(f) *Transformer ownership.* Where the consumer supplies all facilities, other than metering equipment, for utilization of service at the voltage of the city's primary line feeding to such location, a discount of ten centers ($.10) per kilowatt of demand shall apply.

(g) *Determination of billing demand.* Billing demand shall be calculated as the maximum measured fifteen (15) minute demand in the month, but not less than fifty (50) percent of the highest demand established during the year ending with the current month, nor less than fifty (50) kilowatts, as measured by a suitable meter.

(h) *Power Factor adjustment.* The consumer shall maintain a power factor of not less than ninety (90) percent lagging. The average power factor during the month used for billing purposes shall be obtained from the measured kilowatt hours and the measured reactive kilovolt-ampere hours taken during the month. The meter for measurement of reactive kilovolt-ampere hours will be ratcheted to prevent reverse registration. If the average power factor during the month is less than ninety (90) percent lagging, the total bill for the month shall be increased two (2) percent for each one percent or major function thereof by which the average power factor during the month is less than ninety (90) percent lagging.

(i) *Primary metering discount.* The rates imposed by this section apply for service metered at secondary voltage. Where service is metered at the primary line feeding to that location, adjustment for billing shall be made by decreasing the metered kilowatt-hours by three (3) percent if only one transformer bank is installed.

(j) *Deposit.* All new large commercial users without established credit shall make payment to the city a sum equal to the estimated costs of two (2) months service. This shall be determined by estimating the consumer's demand and calculating the kilowatt hour consumption using a twenty-five (25) percent load factor.

(k) *Conditions of service.*

(1) The voltage, phase and frequency of service in this section shall be approved by the city.

(2) More than one character of service, as to voltage, phase and frequency of delivery, shall not be combined for billing in this section except that a consumer with existing multiple services may retain such services. Billing will be accomplished by adding demand and kilowatt hour readings of all meters numerically. Credit for diversity will not be granted.

(3) Service shall be of the overhead type. In the event the consumer desires an underground type of service, the city will furnish and install such service and the consumer shall pay the city for all expenses incurred over and above the normal overhead type service.

(4) Service to each separate location or point of delivery hereunder shall be billed separately.

(5) Service under this section is for the sole use of the consumer, and shall not be resold or sub-metered.

(6) Lighting will be served hereunder, subject to the provisions of subsection (g). Lighting service incidental to power may be rendered hereunder if such combined lighting and power is served through one point of delivery, and the customer furnishes all additional equipment necessary for further transformation or regulation of energy for lighting service. Should such service to incidental single phase load result in phase unbalance, whereby the average of the separate loads on the three (3) phases is less than eighty (80) percent of the load of maximum phase, the customer shall correct the phase unbalance to meet the above limitation. Should the customer fail to correct the phase unbalance, the demand, as determined, shall be increased in due proportion to the phase unbalance, or the single phase service shall be rendered separately and billed under the appropriate rate covering the service.

(7) All polyphase motors of twenty-five (25) horsepower and larger shall be controlled by reduced voltage starters. Reduced voltage starters shall be of the auto transformer, resistor, part winding, or solid state type.

(8) The maximum size of any single phase motor shall be five (5) horsepower.

(Ord. No. 1879, § 11C, 1-22-73; Ord. No. 1941, § 11C, 5-27-75; Ord. No. 1962, § 11C, 1-12-76; Ord. No. 2028, § 11C, 12-12-77; Ord. No. 2062, § 11C, 12-26-78; Ord. No. 2098, § 11C, 12-26-79; Ord. No. 3038, § 11C, 2-23-81; Ord. No. 3069, § 11C, 1-25-82; Ord. No. 3115, § 11C, 2-28-83; Ord. No. 3212, § 11C, 12-23-85; Ord. No. 3411, § 11C, 3-25-91; Ord. No. 3447, § 11C, 1-30-92; Ord. No. 3924, § 10, 5-10-99)

Sec. 26-128. Industrial service schedules – Rates I1 and I2.

(a) *Availability.* The schedules contained in this section are available for service to any consumer located on the lines of the city for lighting or power whose average monthly demand over the current month and previous eleven (11) months is one hundred (100) kilowatts and above or twenty thousand (20,000) kilowatt-hours per minimum month. The schedules in this section are available for service in the community, to industrial or commercial use, and not applicable to seasonal service.

(b) *Rate I1 – Industrial service:*

(1) *Net rate ID1 demand charge, in kilowatts* *Per kilowatt per month*

a. First 100 . . . . $9.99
b. Next 300 . . . . $8.55
c. In excess $7.31

(2) *Net rate IE1, energy charge, in kilowatt hours per kilowatt, Per kilowatt hour*

a. First 400 . . . . $0.066
b. In excess . . . $0.061

Rate subject to power cost adjustment.

(c) Rate I2—Industrial with electric heat. This rate is offered to industrial users during the months of October through April of each year with a permanently connected electric space heating load of at least thirty (30) kilowatts and whose monthly kilowatt hour usage is at least seventy-five (75) percent of the kilowatt hours used during the previous July or August, whichever is greater.

(1) *Net rate ID2 demand charge* *Per kilowatt per month*

Billing demand charge $5.85

(2) *Net rate IE2, energy charge, in kilowatt hours per kilowatt, Per kilowatt hour*

a. First 400 . . . . . $0.066
b. In Excess $0.059

Rate subject to power cost adjustment.

(d) *Net minimum*—Rate I1 and I2. The demand charge. No bill will be rendered for months in which no service is used, but the customer is subject to an annual minimum bill of seventy-eight dollars ($78.00) per kilowatt of the highest demand established during the year ending with the current month.

(e) *Payment.* The payment for service shall be due on the due date set forth on the utility bill issued by the utility billing department. The net rate applies only in case a bill is paid on or before ten (10) days after the date thereof. If not so paid, the gross rate, which is the above rate, plus ten (10) percent then applies.

(f) *Transformer ownership.* Where the consumer supplies all facilities, other than metering equipment, for utilization of service at the voltage of the city's primary line feeding to such location, a discount of five (5) percent of the demand shall apply.

(g) *Determination of billing demand.* The maximum measured fifteen (15) minute demand in the month, but not less than fifty (50) percent of the highest established during the year ending with the current month, not less than fifty (50) kilowatts, as measured by a suitable meter.

(h) *Power Factor adjustment.* The consumer shall maintain a power factor of not less than ninety (90) percent lagging. The average power factor during the month used for billing purposes shall be obtained from the measured kilowatt hours and the measured reactive kilovolt-ampere hours taken during the month. The meter for measurement of reactive kilovolt-ampere hours will be ratcheted to prevent reverse registration. If the average power factor during the month is less than ninety (90) percent lagging, the total bill for the month shall be increased two (2) percent for each one percent or major function thereof by which the average power factor during the month is less than ninety (90) percent lagging.

(i) *Primary metering discount.* The rates imposed by this section apply to service metered at secondary voltage. Where service is metered at the primary line feeding to these locations, adjustment for billing shall be made by decreasing the metered kilowatt-hours by three (3) percent if only one transformer bank is installed.

(j) *Deposit.* All new industrial users without established credit shall make payment to the city a sum equal to the estimated cost of two (2) months service unless waived by the city. This shall be determined by estimating the consumer's demand and calculating the kilowatt hour consumption using a twenty-five (25) percent load factor.

(k) *Conditions of service.*

(1) The voltage, phase and frequency of service in this section shall be approved by the city.

(2) More than one character of service, as to voltage, phase and frequency of delivery, shall not be combined for billing in this section except that a consumer with existing multiple services may retain such services. Billing will be accomplished by adding demand and kilowatt hour readings of all meters numerically. Credit for delivery will not be granted.

(3) Service shall be of the overhead type. In the event the consumer desires an underground type of service, the city will furnish and install the service and the consumer shall pay the city for all expenses incurred over and above the normal overhead type service.

(4) Service to each separate location or point of delivery hereunder shall be billed separately.

(5) Service under this section is for the sole use of the consumer, and shall not be resold or sub-metered.

(6) Lighting will be served hereunder, subject to the provisions of subsection (g). Lighting service incidental to power may be rendered hereunder if combined lighting and power is served through one point of delivery, and the consumer furnishes all additional equipment necessary for further transformation or regulation of energy for lighting service. Should service to an incidental single phase load result in phase unbalance, whereby the average of the separate loads on the three (3) phases is less than eighty (80) percent of the load of maximum phase, the consumer shall correct the phase unbalance to meet the above limitation. Should the consumer fail to correct the phase unbalance, the demand, as determined, shall be increased in due proportion to the phase unbalance, or the single phase service shall be rendered separately and billed under the appropriate rate covering the service.

(7) All polyphase motors of twenty-five (25) horsepower and larger shall be controlled by reduced voltage starters. Reduced voltage starters shall be of the auto transformer, resistor, part winding, or solid state type.

(8) The maximum size of any single phase motor shall be five (5) horsepower.

(Ord. No. 1879, § 11D, 1-22-73; Ord. No. 1941, § 11D, 5-27-75; Ord. No. 1962, § 11D, 1-12-76; Ord. No. 2028, § 11D, 12-12-77; Ord. No. 2062, § 11D, 12-26-78; Ord. No. 2098, § 11D, 12-26-79; Ord. No. 3038, § 11D, 2-23-81; Ord. No. 3069, § 11D, 1-25-82; Ord. No. 3115, § 11D, 2-28-83; Ord. No. 3212, § 11D, 12-23-85; Ord. No. 3411, § 11D, 3-25-91; Ord. No. 3447, § 11D, 1-30-92; Ord. No. 3755, § 14, 15, 10-15-96; Ord. No. 3924, § 11, 5-10-99)

Sec. 26-128.1. Large industrial, high load factor service schedule—Rate I3.

(a) Availability. The schedules contained in this section are available for electric service to any high load factor industrial consumer on the city system with a metered demand of five hundred (500) kilowatts or greater.

(b) *Rate I3 – Large Industrial, high load factor service:*

(1) *ID3 billing demand charge, in kilowatts Per kilowatt*

a. First 400 . . . . . $8.75
b. In excess $7.08

(2) *IE3, Energy charge*

a. *Part I.* The following monthly energy rate is applicable where either the monthly metered demand is less than three thousand seven hundred fifty (3,750) kilowatts or the total energy usage is below one thousand five hundred (1,500) kilowatt hours.

Energy Charge—Part I Rate in kilowatt hours per kilowatt of demand, Per kilowatt hour

First 400 . . . . . $0.065
In excess $0.060

b. *Rate II*—The following monthly energy rate is applicable where both the monthly metered demand is more than three thousand seven hundred fifty (3,750) kilowatts and the total energy usage is above one million five hundred thousand (1,500,000) kilowatt hours.

Energy Charge—Part II Rate Per kilowatt hour

First 400 of measured demand in excess of 1,500,000 kwh $0.0650
In excess up to 3,600,000 kwh $0.0510
In excess of 3,600,000 kwh $0.0440

(3) *Billing demand:* The billing demand will be the maximum fifteen-minute measured demand established during the month, but not less than the difference in the city coincidental peak demand established with its power supplies and the coincidental peak demand of the customer during the same time period.

The billing demand of a new industry meeting qualifications for this rate schedule is subject to "ramp-up provisions."

(4) *Ramp-up provisions:* The city will provide a new customer with a reduction in billing demand for the first four-year period following the building completion and initial plant start-up, thereby allowing full demand billing following the fourth anniversary of the plant start-up date.

The billing demand established during the ramp-up period will be calculated as follows:

Anniversary Year	Monthly Billing Demand
1	A/3
2	A+B/3
3	A+B+C/3
4	A-D.C/3
5	A

Where:

A = Current year peak monthly metered demand
B = First twelve (12) months peak metered demand
C = Second twelve (12) months peak metered demand
D = Third twelve (12) months peak monthly metered demand

The measured monthly demand will be used to determine the kilowatt hours use per kilowatt of demand.

(c) *Minimum bill.* The minimum monthly bill shall be less than the demand charge for the metered demand or the demand charge for the maximum demand established coincidentally with the city's peak demand whichever is greater. The minimum monthly bill shall apply for the present month and the following eleven (11) months.

(d) *Transformer ownership.* The city will furnish transformers required to provide a service voltage of four hundred eighty (480) grounded wye/two hundred seventy-seven (277) volts, three-phase, four-wire, at a nominal frequency of sixty (60) hertz. Excess transformer capacity requested by the customer, but not utilized, may represent a billable cost by the city to the customer for excess capacity cost and loss energy costs.

(e) *Metering.* The service will be metered at a 12.47 kilovolt point of delivery. A primary metering discount will not be provided.

(Ord. No. 3447, § 11E, 1-30-92; Ord. No. 3924, § 12, 5-10-99; Ord. No. 4386, § 1, 4-24-06)

Editor's note: Ord. No. 3447, § 11E, adopted Jan. 30, 1992, did not specifically amend the Code; hence, inclusion of its provisions as § 26-128.1 was at the discretion of the editor.

Sec. 26-129. Private outdoor lighting service schedule—Rate VL.

(a) *Availability.* This section is available for overhead lighting service to any consumer located on the lines of the city and limited to one (1) light to a residential customer. However, the city will make available the use of its existing power poles for lighting of industrial/commercial parking lots and grounds provided each light will consist of separate installation and monthly charges.

(b) *Rate VL – Private outdoor light services*—Charge for installation of standard one hundred-watt sodium vapor lamp is one hundred dollars ($100.00). Charge for electrical service is eight dollars ($8.00) per month per lamp. Additional charge for installations requiring additions to or rearrangement of existing facilities shall be at actual cost. This cost is to be paid prior to commencement of service.

(c) *Conditions of service.*

(1) Standard construction shall consist of a mercury-vapor, metal holide or sodium vapor lamp unit with refractor, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.

(2) All lamps shall burn every night from dusk to dawn, subject to a time allowance of three (3) work days after notice is given by the consumer to the city for maintenance and lamp renewals.

(3) The facilities installed by the city under this section shall remain the property of the city.

(4) The above net rate applies only in case a bill is paid on or before ten (10) days after the date thereof. If not so paid, the gross rate, which is the net rate, plus ten (10) percent, then applies.

(5) The term of service under this section shall be not less than one year.

(Ord. No. 1879, § 11E, 1-22-73; Ord. No. 1941, § 11E, 5-27-75; Ord. No. 1962, § 11E, 1-12-76; Ord. No. 2028, § 11E, 12-12-77; Ord. No. 2062, § 11E, 12-26-78; Ord. No. 2098, § 11E, 12-26-79; Ord. No. 3038, § 11E, 2-23-81; Ord. No. 3069, § 11E, 1-25-82; Ord. No. 3115, § 11E, 2-28-83; Ord. No. 3212, § 11E, 12-23-85; Ord. No. 3411, § 11E, 3-25-91; Ord. No. 3447, § 11F, 1-30-92; Ord. No. 3924, § 13, 5-10-99; Ord. No. 4410, § 1, 6-26-06)

Sec. 26-130. Special service—Rate SS.

(a) Availability. This section is available for electrical service to any consumer located on the lines of the city. This section provides service for special applications such as fire pumps or other installations which require intermittent operation.

(b) *Rate SS* – Special service:

(1) *Billing demand charge, in kilowatts of demand* *Per kilowatt*

a. First 100 . . . . . $7.50
b. Next 300 . . . . . $6.55
c. In excess $4.80

(2) *Energy charge* *Per kilowatt hour*

All kilowatt hours, per kilowatt $0.035

Rate subject to power cost adjustment.

(3) Net minimum shall be the demand charge or one and one-fourth percent of the investment charge, whichever is greater.

(c) Payment. The net rate applies only in case a bill is paid on or before ten (10) days after the date thereof. If not so paid, the gross rate, which is the above rate, plus ten (10) percent, then applies.

(d) Transformer ownership. Where the consumer supplies all facilities, other than metering equipment, for utilization of service at the voltage of the city's primary line feeding to that location, a discount of five (5) percent of the demand shall apply.

(e) Determination of billing demand. Billing demand shall be the maximum measured fifteen (15) minute demand in the month, as measured by a suitable meter.

(f) Primary metering discount. The rates imposed by this section apply for service metered at secondary voltage. Where service is metered at the primary line feeding to such locations, adjustment for billing shall be made by decreasing the metered kilowatt-hour by three (3) percent if only one transformer bank is installed.

(g) Deposit. A deposit equal to two and one-half percent of the investment shall be made prior to commencement of service.

(h) Determination of investment charge. The investment charge shall be calculated on the total labor overhead and material cost of the installation, including all additional lines, transformers and miscellaneous equipment required.

(i) Conditions of service.

(1) The voltage, phase and frequency of service under this section shall be approved by the city.

(2) This service shall be considered as a separate service not to be combined with any other meter reading.

(3) Service shall be of the overhead type. In the event the consumer desires an underground type of service, the city will furnish and install the service and the consumer shall pay the city for all expenses incurred over and above the normal overhead type service.

(4) Service to each separate location or point of delivery hereunder shall be billed separately.

(5) Service under this section is for the sole use of the consumer and shall not be resold or sub-metered.

(Ord. No. 1879, § 11F, 1-22-73; Ord. No. 1941, § 11F, 5-27-75; Ord. No. 1962, § 11F, 1-12-76; Ord. No. 2028, § 11F, 12-12-77; Ord. No. 2062, § 11F, 12-26-78; Ord. No. 2098, § 11F, 12-26-79; Ord. No. 3038, § 11F, 2-23-81; Ord. No. 3069, § 11F, 1-25-82; Ord. No. 3115, § 11F, 2-28-83; Ord. No. 3212, § 11F, 12-23-85; Ord. No. 3411, § 11F, 3-25-91; Ord. No. 3447, § 11G, 1-30-92)

Secs. 26-131—26-145. Reserved.